										2	2013										2014							201	5	
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	1 2	3 4	5 6	i 7	8	9 1	0 11	12	1	2	3	4	5	5 7	8	9	10	11 1	2 1	2	3	4	5
					Met-Ed	12	43.0%											Ju	n 20′	13 -	May	201	5							
	FP	Residential	5	24 Mos	Penelec	9	43.0%	J										Ju	n 20′	13 -	May	201	5							
	Auction	Residential	3	24 1003	Penn Power	3	37.5%	N										Ju	n 20′	13 -	May	201	5							
	714011011				West Penn Power	15	50.0%											Ju	n 201	13 -	May	201	5							
	TT = 72				Met-Ed	11	48.0%			J	un 20)13 - I	Nov :	2013	3															
	LC = 36	Commercial	5	6 Mos	Penelec	10	50.0%	J		J	un 20)13 - I	Nov :	2013	3															
JAN 2013		Commercial	3	0 IVIOS	Penn Power	3	43.0%	N		J	un 20)13 - I	Nov :	2013	3															
					West Penn Power	9	47.0%			J	un 20)13 - I	Nov :	2013	3															
	HP				Met-Ed	11	100.0%											Ju	n 201	13 -	May	201	5							
	Auction	Industrial	5	24 Mos	Penelec	11	100.0%	J										Ju	n 201	13 -	May	201	5							
	TT = 37	inuustriai	5	24 IVIOS	Penn Power	3	100.0%	N										Ju	n 201	13 -	May	201	5							
	LC = 18				West Penn Power	12	100.0%											Ju	n 201	13 -	Мау	201	5							

											2013						2014			T	20	015	\neg
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	1 2	3	4 5	6 7 8	9	10 11	12	1 2 3	4 5	6 7	8 9	10 11	12 1	2 3	4	5
					Met-Ed	12	43.0%					Jun :	2013 -	Mav	2014								\neg
					Penelec	9	43.0%	F E					2013 -										
	FP	Residential	4	12 Mos	Penn Power	3	37.5%	B					2013 -										
	Auction				West Penn Power	15	50.0%			•		Jun :	2013 -	May	2014								
FEB 2013	TT = 75 LC = 37				Met-Ed	12	52.0%					Jun :	2013 -	Mav	2014								
	LO - 37	_	_		Penelec	10	50.0%	F		•			2013 -										
		Commercial	4	12 Mos	Penn Power	4	57.0%	E B					2013 -										
					West Penn Power	10	53.0%						2013 -										
	FP				Met-Ed	11	48.0%								Dec 2	013 - No	vember :	2014					_
	Auction				Penelec	10	50.0%	•				S			Dec 2	013 - No	vember :	2014					
	TT = 33	Commercial	3	12 Mos	Penn Power	3	43.0%					E			Dec 2	013 - No	vember :	2014					
	LC = 16				West Penn Power	9	47.0%								Dec 2	013 - No	vember :	2014					
SEP 2013																							
	HP				Met-Ed	11	100.0%										Dec 201	13 - M	ay 2015				
	Auction	Industrial	3	18 Mos	Penelec	11	100.0%					SE					Dec 201	13 - M	ay 2015				
	TT = 37	maasman		10 1003	Penn Power	3	100.0%					P					Dec 201	13 - M	ay 2015				
	LC = 18				West Penn Power	12	100.0%										Dec 201	13 - M	ay 2015				
			1											_									_
					Met-Ed	12	43.0%								J				n 2014				
	FP	Residential	5	12 Mos	Penelec	9	43.0%								A	ŀ			n 2014				
	Auction				Penn Power West Penn Power	3 15	37.5% 50.0%								N				n 2014 ·				
JAN 2014			1											_									
	TT = 75				Met-Ed	12	52.0%								.1				n 2014				
	LC = 37	Commercial	5	12 Mos	Penelec	10	50.0%								A	Ļ			n 2014				
					Penn Power	4	57.0%							1	N	ļ			n 2014				
					West Penn Power	10	53.0%											Ju	n 2014 ·	May:	2015		
			l		Met-Ed	11	48.0%												1	Dec	2014	May 20	15
	FP Auction				Penelec	10	50.0%											s	-			May 20	
SEP 2014	TT = 33	Commercial	3	6 Mos	Penn Power	3	43.0%											E	ŀ			May 20	
	LC = 16				West Penn Power	9	47.0%											Р	-			May 20	
			<u> </u>		str ciiii i owei	J	71.070													DC0 2	-U 17 -	may 20	.0

TT = total number of tranches intended to be procured in the auction

LC = load cap, which is 50% of TT (rounded down to the nearest integer if necessary)

[#] Tranches are based on historical load data, and assumed tranche sizes of approximately 50 MW/tranche for Residential and Commercial products, and 100 MW/tranche for Industrial products% of DS Load is # Tranches divided by the total number of tranches to be procured across auctions for the given company, customer class, and delivery period

								2014	4		2015		2016	2017
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	10 11	12	1 2 3 4 5	6 7 8 9 10 11 12	1 2 3 4 5	6 7 8 9 10 11 12	1 2 3 4 5
	ı													
					Met-Ed	4	16.0%				Jun 2015 - Ma	<u> </u>		
			8	12 Mos	Penelec	3	16.7%				Jun 2015 - Ma	<u> </u>		
					Penn Power	1 4	16.7%	О			Jun 2015 - Ma		-	
		Residential			West Penn Power	4	14.3%	C			Jun 2015 - Ma	ly 2016		
					Met-Ed	4	16.0%	Т					- May 2017	
			8	24 Mos	Penelec	3	16.7%						- May 2017	
	FP				Penn Power	1	16.7%						- May 2017	
ОСТ	Auction				West Penn Power	4	14.3%					Jun 2015	- May 2017	
2014	TT = 40				Met-Ed	2	15.4%				Jun 2015 - Ma	ıv 2016		
	LC = 20		_		Penelec	2	13.3%				Jun 2015 - Ma	<u> </u>		
			8	12 Mos	Penn Power	1	14.3%				Jun 2015 - Ma	•		
		_			West Penn Power	3	16.7%	0			Jun 2015 - Ma	y 2016		
		Commercial			Met-Ed	2	15.4%	С				Jun 2015	- May 2017	
			_		Penelec	2	13.3%						- May 2017	
			8	24 Mos	Penn Power	1	14.3%						- May 2017	
					West Penn Power	3	16.7%						- May 2017	
					Met-Ed	4	16.0%				Jun 2015 - Ma	ıy 2016		
			-	40.14	Penelec	3	16.7%				Jun 2015 - Ma	<u> </u>		
			5	12 Mos	Penn Power	1	16.7%				Jun 2015 - Ma	y 2016		
		De el de este l			West Penn Power	5	17.9%			J	Jun 2015 - Ma	ıy 2016		
		Residential			Met-Ed	4	16.0%		A	1		Jun 2015	- May 2017	
			-	04.14	Penelec	3	16.7%		•				- May 2017	
			5	24 Mos	Penn Power	1	16.7%					Jun 2015	- May 2017	
	FP Auction				West Penn Power	5	17.9%					Jun 2015	- May 2017	
	TT = 42						45.40/				1 2045	2010		
1631	LC = 21				Met-Ed Penelec	2	15.4%				Jun 2015 - Ma	•		
JAN 2015			5	12 Mos	Penelec Penn Power	1	13.3% 14.3%				Jun 2015 - Ma Jun 2015 - Ma			
					West Penn Power	3	16.7%			J	Jun 2015 - Ma	<u> </u>	-	
		Commercial							A		0411 2010 Wid	•		
					Met-Ed Penelec	2	15.4%		١	1			- May 2017	
			5	24 Mos	Penelec Penn Power	1	13.3% 14.3%						- May 2017	
				-	West Penn Power	3	16.7%						- May 2017 - May 2017	
	l				7103t i Gilli F OWEI		10.770					Juli 2010	may 2011	
	HP				Met-Ed	8	100.0%				Jun 2015 - Ma	y 2016		
	Auction	Industrial	5	12 Mos	Penelec	9	100.0%		Ä	7	Jun 2015 - Ma	ıy 2016		
	TT = 32	เกนนอเกลเ	3	12 1005	Penn Power	2	100.0%			N	Jun 2015 - Ma			
	LC = 16				West Penn Power	13	100.0%				Jun 2015 - Ma	y 2016		

								2014			2015		2016	2017
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	10 11 12	1 2 3	4 5	5 6 7 8 9 10 1	12 1 2 3 4 5	6 7 8 9 10 11 12	1 2 3 4 5
			ı				00.00/				1 0045	N 0040		
					Met-Ed	5	20.0%					- May 2016	-	
			2	12 Mos	Penelec Penn Power	3	16.7% 16.7%					- May 2016 - May 2016		
					West Penn Power	5	17.9%			Α		- May 2016	-	
		Residential								Р	Juli 2010			
					Met-Ed	4	16.0%			R			- May 2017	
			2	24 Mos	Penelec	3	16.7%						- May 2017	
					Penn Power	1	16.7%						- May 2017	
					West Penn Power	5	17.9%					Jun 2015	- May 2017	
	FP				Met-Ed	3	23.1%				Jun - Aug			
APR	Auction			0.14	Penelec	5	33.3%				Jun - Aug			
2015	TT = 48		2	3 Mos	Penn Power	1	14.3%				Jun - Aug			
	LC = 24				West Penn Power	4	22.2%				Jun - Aug			
					Met-Ed	1	7.7%				Jun 2015	- May 2016	I	
					Penelec	1	6.7%			A		- May 2016		
		Commercial	2	12 Mos	Penn Power	1	14.3%			P R		- May 2016		
					West Penn Power	1	5.6%			IX	Jun 2015	- May 2016		
					Met-Ed	1	7.7%					Jun 2015	- May 2017	
			_		Penelec	1	6.7%						- May 2017	
			2	24 Mos	Penn Power	1	14.3%						- May 2017	
					West Penn Power	1	5.6%						- May 2017	
	FP				Met-Ed	3	23.1%				Sep - No	/		
JUN	Auction	0	3	0.14	Penelec	5	33.3%				Sep - No			
2015	TT = 13	Commercial	3	3 Mos	Penn Power	1	14.3%				Sep - No			
	LC = 6				West Penn Power	4	22.2%				Sep - No	/		
					Met-Ed	4	16.0%						Jun 2016 - Ma	ıy 2017
		Residential	8	12 Mos	Penelec	3	16.7%				0		Jun 2016 - Ma	ıy 2017
		Residential	0	12 10105	Penn Power	1	16.7%				T		Jun 2016 - Ma	ıy 2017
					West Penn Power	4	14.3%						Jun 2016 - Ma	y 2017
	FP		I		Met-Ed	3	22.10/					Dec - Feb		
ост	Auction				Met-⊑a Penelec	5	23.1% 33.3%					Dec - Feb		
2015	TT = 32		2	3 Mos	Penn Power	1	14.3%					Dec - Feb		
	LC = 16				West Penn Power	4	22.2%				0	Dec - Feb		
		Commercial				1					C		l 0040 - 14	2017
					Met-Ed Penelec	2	15.4%				Т		Jun 2016 - Ma	•
			8	12 Mos	Penelec Penn Power	1	13.3% 14.3%						Jun 2016 - Ma Jun 2016 - Ma	_
					West Penn Power	2	11.1%						Jun 2016 - Ma	
			l .		AACST LEIIII LOMGI		11.170						Juli 2010 - IVIA	ty 2011

								2014	T			2	015			T			2016				2017
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	10 11 1	2 1	2	3 4	5 6	7	8 9	10 11 1	2 1	2 3	4 5	6 7	8 9	9 10 11	12 1	2 3 4 5
			1		Met-Ed	4	16.0%	1												- 1	un 2016	May 20	17
					Penelec Penelec	3	16.7%	ł								J					un 2016		
		Residential	5	12 Mos	Penn Power	1	16.7%	Ì								A					un 2016		
					West Penn Power	5	17.9%	İ								N					un 2016		
								I														, ,	
	FP				Met-Ed	3	23.1%										Ma	ar - May					
	Auction		2	3 Mos	Penelec	5	33.3%										Ma	ar - May					
	TT = 33 LC = 16		_	O MIGG	Penn Power	1	14.3%											ar - May					
JAN	LC - 10	Commercial			West Penn Power	4	22.2%									J	Ma	ar - May					
2016		Commercial			Met-Ed	2	15.4%									N				J	un 2016	- May 20	17
			_	40.14	Penelec	2	13.3%	İ													un 2016		
			5	12 Mos	Penn Power	1	14.3%	1												J	un 2016	- May 20	17
					West Penn Power	2	11.1%													J	un 2016	- May 20	17
			ı					Т															
	HP				Met-Ed	8	100.0%	 								J					un 2016		
	Auction TT = 32	Industrial	5	12 Mos	Penelec	9	100.0%									A					un 2016		
	LC = 16				Penn Power	13	100.0% 100.0%	l T								Ν					un 2016		
					West Penn Power	13	100.0%													J	un 2016	- May 20	17
	1		1					1															
					Met-Ed	5	20.0%	ļ										Α			un 2016		
		Residential	2	12 Mos	Penelec	3	16.7%											Р			un 2016		
					Penn Power	1	16.7% 17.9%											R			un 2016		
					West Penn Power	5	17.9%													J	un 2016	- May ∠0	17
	FP				Met-Ed	3	23.1%												Jun - A	Aug			
APR	Auction				Penelec	5	33.3%	<u> </u>											Jun - A				
2016	TT = 33		2	3 Mos	Penn Power	1	14.3%												Jun - A	Aug			
	LC = 16				West Penn Power	4	22.2%	İ										A	Jun - A	Aug			
		Commercial	_		Met-Ed	1	7.7%	Ī										P R		.1	un 2016	- May 20	17
					Penelec Penelec	1	6.7%	t										K			un 2016		
			2	12 Mos	Penn Power	1	14.3%	t													un 2016		
					West Penn Power	3	16.7%	t													un 2016		
			<u> </u>				10.770	<u> </u>												U	u., 2010	ay 20	•

								20	14	-			20	15	ĺ							2	016						2017	
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	10 11	1 12	1 2	3	4	5 6	7	8 !	9 10	11	12	1 2	3	4	5 6	7	8	9 10	11	12 1	2	3	4 !
	FP				Met-Ed	3	23.1%																l	S	Sep -	Nov				
JUN	Auction	0	0	0.14	Penelec	5	33.3%	1														J			Sep -					
2016	TT = 13	Commercial	3	3 Mos	Penn Power	1	14.3%	Ī														N				Nov				
	LC = 6				West Penn Power	4	22.2%	Ī																S	Вер -	Nov				
	FP				Met-Ed	3	23.1%																				Dec -	Feb		
OCT	Auction	Commercial	2	3 Mos	Penelec	5	33.3%]																	O C T		Dec -	Feb		
2016	TT = 13	Commercial		0 1003	Penn Power	1	14.3%																		T		Dec -	Feb		
	LC = 6				West Penn Power	4	22.2%																				Dec -	Feb		
	FP				Met-Ed	3	23.1%																						Mar -	- Ma
JAN	Auction	Commercial	2	3 Mos	Penelec	5	33.3%																				J		Mar -	- Ma
2017	TT = 13	Commercial	2	3 IVIUS	Penn Power	1	14.3%																				\ \ \ \		Mar -	- Ma
	LC = 6				West Penn Power	4	22.2%	Ĩ																					Mar -	- Ma

TT = total number of tranches intended to be procured in the auction

LC = load cap, which is 50% of TT (rounded down to the nearest integer if necessary)

[#] Tranches are based on historical load data, and assumed tranche sizes of approximately 50 MW/tranche for Residential and Commercial products, and 100 MW/tranche for Industrial products

[%] of DS Load is # Tranches divided by the total number of tranches to be procured across auctions for the given company, customer class, and delivery period

								20	016		2017				2018		2019
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	10 1	11 12	1 2 3 4	5 6 7 8	9 10 11 12	1 2	3 4 5	6 7	8 9 10 11	12 1 2 3 4 5
					Met-Ed	4	16.7%					Jun 2017 - Ma	v 2018				
					Penelec	2	12.5%					Jun 2017 - Ma					
			8	12 Mos	Penn Power	1	14.3%					Jun 2017 - Ma					
					West Penn Power	4	14.3%	О				Jun 2017 - Ma					
		Residential						С				7 2011 Wild		004=	M- 00 (0	
				-	Met-Ed	4	16.7%	Т							- May 201		
			8	24 Mos	Penelec Pene Power	2	12.5%								- May 201		
	FP				Penn Power West Penn Power	1 4	14.3% 14.3%								- May 201 - May 201		
ОСТ	Auction				West Leilli Lowel	1 4	14.370						J	uli ZU I/	- Iviay 201	9	
2016	TT = 38 LC = 28				Met-Ed	2	14.3%					Jun 2017 - Ma	y 2018				
	LC - 28			10 Mag	Penelec	2	12.5%					Jun 2017 - Ma	•				
			8	12 Mos	Penn Power	1	14.3%					Jun 2017 - Ma					
					West Penn Power	3	15.8%	0				Jun 2017 - Ma	y 2018				
		Commercial			Met-Ed	2	14.3%	С						un 2017	- May 201	9	
					Penelec	2	12.5%	†							- May 201		
			8	24 Mos	Penn Power	1	14.3%								- May 201		
					West Penn Power	3	15.8%								- May 201		
															•		
					Met-Ed	4	16.7%					Jun 2017 - Ma	y 2018				
			_	40.1	Penelec	3	18.8%	t				Jun 2017 - Ma					
			5	12 Mos	Penn Power	1	14.3%	İ				Jun 2017 - Ma					
					West Penn Power	5	17.9%	Ì		J		Jun 2017 - Ma					
		Residential			Met-Ed	4	16.7%	I	1	7				un 2017	- May 201	9	
				-	Penelec	3	18.8%	ł							- May 201		
			5	24 Mos	Penn Power	1	14.3%	t							- May 201		
	FP Acceptions				West Penn Power	5	17.9%	t							- May 201		
	Auction TT = 44																
	LC = 33				Met-Ed	2	14.3%	ļ				Jun 2017 - Ma					
JAN			5	12 Mos	Penelec	3	18.8%	ļ				Jun 2017 - Ma					
2017					Penn Power	1	14.3%	ļ				Jun 2017 - Ma					
		Commercial			West Penn Power	3	15.8%			A		Jun 2017 - Ma	y 2018				
		20			Met-Ed	2	14.3%		í	•			J	un 2017	- May 201	9	
			5	24 Mos	Penelec	3	18.8%	1					J	un 2017	- May 201	9	
			3	Z+ 1003	Penn Power	1	14.3%	ļ							- May 201		
					West Penn Power	3	15.8%						J	un 2017	- May 201	9	
	un				Met-Ed	8	100.0%	l				Jun 2017 - Ma	v 2018				
	HP Auction			-	Penelec	9	100.0%	ł		J		Jun 2017 - Ma	•				
	TT = 32	Industrial	5	12 Mos	Penn Power	2	100.0%	ł		4		Jun 2017 - Ma					
	LC = 24				West Penn Power	13	100.0%	t	ľ	١		Jun 2017 - Ma					
													,				
					Met-Ed	4	16.7%	l				Jun 2017 - Ma	v 2018				
					Penelec	3	18.8%	1				Jun 2017 - Ma					
			2	12 Mos	1 6116166		10.070	Į.				Juli 2017 - IVId	y 2010				

								2016		2017						2018			2019
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	10 11 12 1 2	3 4		8 9 1	0 11 12	1 2	3 4			3 9	10 11	2 1 2 3 4
				12 IVIUS	Penn Power	2	28.6%				Jun 2	2017 - M	ay 2018						
					West Penn Power	5	17.9%	•	A			2017 - M							
		Residential			Met-Ed	4	16.7%		P R					Jun 2	017 - N	1ay 201	9		
					Penelec	3	18.8%	•								lay 201			
			2	24 Mos	Penn Power	1	14.3%	•								lay 201			
					West Penn Power	5	17.9%	•								lay 201			
						1										,			
	FP				Met-Ed	4	28.6%			Jun - A	ug								
APR	Auction		2	3 Mos	Penelec	4	25.0%	•		Jun - A	ug								
2017	TT = 49		2	3 IVIOS	Penn Power	2	28.6%	•		Jun - A	ug								
	LC = 36				West Penn Power	5	26.3%	•		Jun - A	ug								
					Met-Ed	1	7.1%				lun '	2017 - M	av 2018						
					Penelec	1	6.3%	•	Α			2017 - M							
		Commercial	2	12 Mos	Penn Power	1	14.3%	•	P			2017 - M							
					West Penn Power	1	5.3%	•	R			2017 - M	-						
						<u> </u>					ouii z	- TVI	ay Zo ic						
					Met-Ed	1	7.1%									1ay 201			
			2	24 Mos	Penelec	1	6.3%							Jun 2	017 - N	1ay 201	9		
			1	21 1003	Penn Power	0	0.0%							Jun 2	017 - N	lay 201	9		
					West Penn Power	1	5.3%							Jun 2	017 - N	1ay 201	9		

Date Auction Class Delivery Duration Load	2019	2018			2017		2016								
Auction 2017 T = 15 Commercial 3 3 Mos Penelec 4 25.0% Peneloc 2 28.5% Peneloc 2 12.5% Peneloc 2 12.5% Peneloc 2 28.5% Peneloc 2 12.5% Peneloc 2	11 12 1 2 3 4 5	5 6 7 8 9 10 11 12	1 2 3 4 5	8 9 10 11 12 1	6 7 8	3 4 5	11 12 1 2		# Tranches	Company	-				
Auction 2017 T = 15 Commercial 3 3 Mos Penelec 4 25.0% Peneloc 2 28.5% Peneloc 2 12.5% Peneloc 2 12.5% Peneloc 2 28.5% Peneloc 2 12.5% Peneloc 2				Son Nov				29.6%	1	Mot Ed			I		
Tr = 15															IIIN
CCT Part P					U						3 Mos	3	Commercial		
Residential 8					N										
Residential 8				30p 1101				20.070		***************************************		ı	L		
Residential 8	018 - May 2019	Jun 2018 - M						16.7%	4	Met-Ed					
Part Part	018 - May 2019			0							40.14	•			
Part Part	018 - May 2019	Jun 2018 - Ma						14.3%	1	Penn Power	12 Mos	8	Residential		
Dec. Feb Dec. Feb	018 - May 2019			'				14.3%	4	West Penn Power					
Dec. Feb Dec. Feb															
T = 33 C = 24 Commercial 2 3 3 3 3 3 3 4 5 2 3 3 4 3 3 4 5 4 3 3 3 3 3 4 5 4 3 3 3 3 3 3 3 3 3															
Penn Power 2 28.6% West Penn Power 5 26.5% Penn Power 1 14.3% Penn Power 1											3 Mos	2			
Commercial West Penn Power 5 20.3%				_							000	_			2017
Met-Ed 2 14.3% T Jun 20 Jun			- Feb	O Dec -				26.3%	5	West Penn Power			Commercial	20 - 24	
Penn Power 1	018 - May 2019	Jun 2018 - Ma		T				14.3%	2	Met-Ed					
Penn Power 1 14.3% Jun 20	018 - May 2019	Jun 2018 - M						12.5%	2	Penelec	12 Mos	0			
Residential	018 - May 2019	Jun 2018 - M						14.3%	1	Penn Power	12 1005	0			
Residential	018 - May 2019	Jun 2018 - Ma						10.5%	2	West Penn Power					
Residential															
Residential	018 - May 2019	Jun 2018 - M						16.7%	4	Met-Ed					
FP	018 - May 2019											_			
FP Auction TT = 35 LC = 26	018 - May 2019		A						1	Penn Power	12 Mos	5	Residential		
Auction TT = 35 LC = 26 Commercial 2 3 Mos Penelec 4 25.0% Penn Power 2 28.6% Penn Power 5 26.3% Penn Power 5 26.3% Penn Power 1 14.3% Penn Power 2 10.5% Penn Power 2 10.5% Penn Power 2 10.5% Penn Power 2 10.5% Penn Power 2 10.0% Penn Power 2 10.0% Penn Power 2 100.0% 018 - May 2019		•	ľ				17.9%	5	West Penn Power						
Auction TT = 35 LC = 26 Commercial 2 3 Mos Penelec 4 25.0% Penn Power 2 28.6% West Penn Power 5 26.3% Penn Power 5 26.3% Penn Power 1 14.3% Penn Power 2 10.5% Penn Power 2 10.5% Penn Power 2 10.5% Penn Power 2 10.5% Penn Power 2 10.0% Penn Power								I I	1			1			
TT = 35 C = 26 C D D D D D D D D D															
LC = 26											3 Mos	2			
Commercial		,													
Met-Ed 2 14.3% N Jun 20		ay						26.3%	5	West Penn Power			Commercial		
Met-Ed 4 16.7% Met-Ed 5 12 Mos Met-Ed 4 16.7% Met-Ed Jun 20 Jun 20	018 - May 2019	Jun 2018 - Ma						14.3%	2	Met-Ed					2018
Penn Power	018 - May 2019	Jun 2018 - Ma						12.5%	2	Penelec	12 Mos	5			
HP Auction TT = 32 LC = 24 Industrial 5 Met-Ed 8 100.0% Penelec 9 100.0% Penn Power 2 100.0% Penn Power 13 100.0% Met-Ed 4 16.7% Jun 20 Jun	018 - May 2019									Penn Power	12 10103				
Auction TT = 32 LC = 24	018 - May 2019	Jun 2018 - Ma						10.5%	2	West Penn Power					
Auction TT = 32 LC = 24	018 - May 2019	.lun 2018 - M						100.0%	Я	Met-Fd				UD.	
TT = 32 LC = 24	018 - May 2019														
LC = 24 West Penn Power 13 100.0% Jun 20	018 - May 2019										12 Mos	5	Industrial		
Met-Ed 4 16.7%	018 - May 2019		•	N											
Met-Ed 4 16.7% Jun 20	,											1	L.		
	018 - May 2019	lun 2018 - M						16.7%	А	Met-Fd					
Penelec 3 18.8%	018 - May 2019		Α												
Residential 2 12 Mos	018 - May 2019		P								12 Mos	2	Residential		
	018 - May 2019		R												
11.570 11.570 11.570 11.570 11.570 11.570	7.0 may 2010	0011 20 10 - Wil						17.570	<u> </u>	7,000, 0,000		1			
FP Met-Ed 4 28.6%		Jun - Aug						28.6%	4	Met-Ed				FP	

								2016		2017				2018			2019
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	10 11 12	1 2 3 4	5 6 7	3 9 10 11 1	1 2	3 4 5	6 7 8	9 10 11	12 1 2	3 4 5
APR	Auction				Barrelan	1	05.00/	· ·		·				I A			
2018	TT = 36		2	3 Mos	Penelec Penn Power	4	25.0%							Jun - Aug			
	LC = 27					2	28.6%	}					Α	Jun - Aug			
		Commercial			West Penn Power	5	26.3%	ļ					P	Jun - Aug			
					Met-Ed	1	7.1%						R		Jun 2018 -	May 2019)
			2	12 Mos	Penelec	2	12.5%								Jun 2018 -	May 2019)
			2	12 10105	Penn Power	1	14.3%								Jun 2018 -	May 2019)
					West Penn Power	3	15.8%								Jun 2018 -	May 2019	,
	FP				Met-Ed	4	28.6%								Sep - Nov		
JUN	Auction				Penelec	4	25.0%	İ						J	Sep - Nov		
2018	TT = 15	Commercial	3	3 Mos	Penn Power	2	28.6%	İ						U N	Sep - Nov		
	LC = 11				West Penn Power	5	26.3%	Ì							Sep - Nov		
						•									•		
	FP				Met-Ed	4	28.6%									Dec - Feb	1
ост	Auction				Penelec	4	25.0%	Ì							0	Dec - Feb	_
2018	TT = 15	Commercial	2	3 Mos	Penn Power	2	28.6%								C	Dec - Feb	
	LC = 11				West Penn Power	5	26.3%	Ì								Dec - Feb	_
						1		1									
	FP				Met-Ed	4	28.6%										Mar - May
	Auction				Penelec	4	25.0%	t								J	Mar - May
JAN 2019	TT = 15	Commercial	2	3 Mos	Penn Power	2	28.6%	ł								Α	Mar - May
	LC = 11				West Penn Power	5	26.3%	t								N	Mar - May

TT = total number of tranches intended to be procured in the auction

LC = load cap, which is 75% of TT (rounded down to the nearest integer if necessary)

[#] Tranches are based on historical load data, and assumed tranche sizes of approximately 50 MW/tranche for Residential and Commercial products, and 100 MW/tranche for Industrial products

[%] of DS Load is # Tranches divided by the total number of tranches to be procured across auctions for the given company, customer class, and delivery period

								2018		2019 2020 2021 2022 2023
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load		2 3 4	
					Met-Ed	4	16.00%			Jun 2019 - May 2020
			8	12 Mos	Penelec	3	17.65%			Jun 2019 - May 2020
				12 1003	Penn Power	1	14.29%	0		Jun 2019 - May 2020
		Residential			West Penn Power	5	16.67%	C		Jun 2019 - May 2020
					Met-Ed Penelec	2	16.00% 11.76%	Т		Jun 2019 - May 2021 Jun 2019 - May 2021
	FP		8	24 Mos	Penn Power	1	14.29%			Jun 2019 - May 2021
October	Auction				West Penn Power	4	13.33%			Jun 2019 - May 2021
2018	TT = 31				Met-Ed	1	7.69%			Jun 2019 - May 2020
	LC = 23		8	12 Mos	Penelec	1	7.14%			Jun 2019 - May 2020
				12 1003	Penn Power	0	0.00%	0		Jun 2019 - May 2020
		Commercial			West Penn Power	2	11.76%	C		Jun 2019 - May 2020
					Met-Ed Penelec	1	7.69% 7.14%	Т		Jun 2019 - May 2021 Jun 2019 - May 2021
			8	24 Mos	Penn Power	0	0.00%			Jun 2019 - May 2021
					West Penn Power	1	5.88%			Jun 2019 - May 2021
					Met-Ed Penelec	4	16.00% 17.65%			Jun 2019 - May 2020 Jun 2019 - May 2020
			5	12 Mos	Penn Power	1	14.29%			Jun 2019 - May 2020
		Residential			West Penn Power	6	20.00%	J		Jun 2019 - May 2020
		Residential			Met-Ed	4	16.00%	N		Jun 2019 - May 2021
	FP		5	24 Mos	Penelec	3	17.65%			Jun 2019 - May 2021
	Auction				Penn Power West Penn Power	4	14.29% 13.33%			Jun 2019 - May 2021 Jun 2019 - May 2021
	TT = 38									
					Met-Ed Penelec	2	15.38% 14.29%			Jun 2019 - May 2020 Jun 2019 - May 2020
January 2019	LC = 28		5	12 Mos	Penn Power	1	16.67%			Jun 2019 - May 2020 Jun 2019 - May 2020
		Ci-l			West Penn Power	2	11.76%	J		Jun 2019 - May 2020
		Commercial			Met-Ed	1	7.69%	N		Jun 2019 - May 2021
			5	24 Mos	Penelec	1	7.14% 16.67%			Jun 2019 - May 2021
					Penn Power West Penn Power	2	11.76%			Jun 2019 - May 2021 Jun 2019 - May 2021
	'									
	HP Auction				Met-Ed Penelec	9	100.00%	J		Jun 2019 - May 2020 Jun 2019 - May 2020
	TT = 31	Industrial	5	12 Mos	Penn Power	2	100.00%	A		Jun 2019 - May 2020
	LC = 23				West Penn Power	12	100.00%			Jun 2019 - May 2020
						-	00 000/			1,000,000
					Met-Ed Penelec	5 3	20.00% 17.65%			Jun 2019 - May 2020 Jun 2019 - May 2020
			2	12 Mos	Penn Power	2	28.57%			Jun 2019 - May 2020
		Residential			West Penn Power	6	20.00%		A P	P dan 2010 may 2020
					Met-Ed	4	16.00% 17.65%		R	R Jun 2019 - May 2021
			2	24 Mos	Penelec Penn Power	1	14.29%			Jun 2019 - May 2021 Jun 2019 - May 2021
					West Penn Power	5	16.67%			Jun 2019 - May 2021
	FP Auction	-			Met-Ed	4	30.77%			Jun - Aug
April			2	3 Mos	Penelec	5	35.71%			Jun - Aug
2019	TT = 60			3 IVIUS	Penn Power	2	33.33%			Jun - Aug
	LC = 45				West Penn Power	5	29.41%			Jun - Aug
					Met-Ed Penelec	2	15.38% 14.29%		А	A Jun 2019 - May 2020 Jun 2019 - May 2020
		Commercial	2	12 Mos	Penelec Penn Power	1	16.67%		P	
					West Penn Power	3	17.65%		K	Jun 2019 - May 2020
					Met-Ed	2	15.38%			Jun 2019 - May 2021
			2	24 Mos	Penelec	2	14.29% 16.67%			Jun 2019 - May 2021
					Penn Power West Penn Power	2	16.67%			Jun 2019 - May 2021 Jun 2019 - May 2021
	FP				Met-Ed	4	30.77%			Sep - Nov
June 2019	Auction TT = 16	Commercial	3	3 Mos	Penelec	5	35.71%			U Sep Nov
2013	LC = 12				Penn Power West Penn Power	5	33.33% 29.41%			Sep - Nov
			1							

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								2018 2019			2020 2021 2022 2023
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	10 11 12 1 2 3 4 5 6 7 8 9 10 1	1 12 1	2 3 4	1 4 7 8 9 10 11 12 1 2 2 4 8 6 7 8 9 10 11 12 1 2 2 4 8 6 7 8 9 10 11 2 2 3 4 8
					Met-Ed	4	16.00%				Jun 2020 - May 2021
			8	12 Mos	Penelec	2	11.76%				Jun 2020 - May 2021
			_		Penn Power West Penn Power	1 4	14.29% 13.33%	o			Jun 2020 - May 2021 Jun 2020 - May 2021
		Residential			Met-Ed	0	0.00%	C			Jun 2020 - May 2022
			8	24 Mos	Penelec	0	0.00%				Jun 2020 - May 2022 Jun 2020 - May 2022
					Penn Power West Penn Power	0	0.00%				Jun 2020 - May 2022 Jun 2020 - May 2022
	FP				Met-Ed	4	30.77%		Dec - F	eb	
October	Auction		2	3 Mos	Penelec	5	35.71%		Dec - F	eb	
2019	TT = 31				Penn Power West Penn Power		33.33% 29.41%		Dec - F		
	LC = 23				Met-Ed	1	7.69%			_	Jun 2020 - May 2021
		Commercial	8	12 Mos	Penelec	1	7.14%	0			Jun 2020 - May 2021
		Commerciai	٥	12 MOS	Penn Power	0	0.00%	T			Jun 2020 - May 2021
					West Penn Power	2	11.76%				Jun 2020 - May 2021
					Met-Ed Penelec	0	0.00%				Jun 2020 - May 2022 Jun 2020 - May 2022
			8	24 Mos	Penn Power	0	0.00%				Jun 2020 - May 2022
					West Penn Power	0	0.00%				Jun 2020 - May 2022
					Met-Ed	4	16.00%				Jun 2020 - May 2021
			5	12 Mos	Penelec Penn Power	3	17.65% 14.29%				Jun 2020 - May 2021 Jun 2020 - May 2021
		Desidential			West Penn Power	4	13.33%		J		Jun 2020 - May 2021
		Residential			Met-Ed	0	0.00%		N		Jun 2020 - May 2022
			5	24 Mos	Penelec Penn Power	0	0.00%				Jun 2020 - May 2022 Jun 2020 - May 2022
	FP				West Penn Power	2	6.67%				Jun 2020 - May 2022
	Auction				Met-Ed		30.77%			Mar - Ma	
	TT = 34		2	3 Mos	Penelec Penn Power		35.71%			Mar - Ma Mar - Ma	ry ry
January	LC = 25				West Penn Power	5	29.41%			Mar - Ma	y
2020					Met-Ed Penelec	1	7.69% 7.14%		J		Jun 2020 - May 2021 Jun 2020 - May 2021
		Commercial	5	12 Mos	Penn Power	0	0.00%		A		Jun 2020 - May 2021
					West Penn Power	2	11.76%				Jun 2020 - May 2021
			_		Met-Ed Penelec	0	0.00%				Jun 2020 - May 2022 Jun 2020 - May 2022
			5	24 Mos	Penn Power	0	0.00%				Jun 2020 - May 2022
					West Penn Power	0	0.00%				Jun 2020 - May 2022
	HP Auction		_	40.14	Met-Ed Penelec		100.00% 100.00%		J		Jun 2020 - May 2021 Jun 2020 - May 2021
	TT = 31 LC = 23	Industrial	5	12 Mos	Penn Power	2	100.00%		A N		Jun 2020 - May 2021
	20 - 20		l		West Penn Power	12	100.00%				Jun 2020 - May 2021
					Met-Ed	4	16.00%			Δ	Jun 2020 - May 2021
			2	12 Mos	Penelec Penn Power	3	17.65% 14.29%			P	Jun 2020 - May 2021 Jun 2020 - May 2021
		Residential			West Penn Power	5	16.67%			ĸ	Jun 2020 - May 2021
					Met-Ed Penelec	1	4.00% 5.88%		_		Jun 2020 - May 2022 Jun 2020 - May 2022
			2	24 Mos	Penn Power	1	14.29%				Jun 2020 - May 2022
	FP				West Penn Power	2	6.67%				Jun 2020 - May 2022
April	Auction				Met-Ed Penelec	4 5	30.77% 35.71%				Jun - Aug Jun - Aug
2020	TT = 45		2	3 Mos	Penn Power	2	33.33%				Jun - Aug
	LC = 33				West Penn Power		29.41%				Jun - Aug
		Commercial		40.11	Met-Ed Penelec	2	15.38% 14.29%			A	Jun 2020 - May 2021 Jun 2020 - May 2021
		Commercial	2	12 Mos	Penn Power	1	16.67%			R	Jun 2020 - May 2021
					West Penn Power Met-Ed	2	7.69%				Jun 2020 - May 2021 Jun 2020 - May 2020 - May 2022
			2	24 Mos	Penelec	1	7.14%				Jun 2020 - May 2022
					Penn Power West Penn Power	1 1	16.67% 5.88%				Jun 2020 - May 2022 Jun 2020 - May 2022
							2.2570				

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	1						2018	2019	2020			2021		2022 2	2023
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches % of DS Load	10 11 12 1	2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8	9 10 11 12	1 2 3 4	6 7 8 9 10 11 12	1 2 3 4 5	6 7 8 9 10 11 12 1 2	3 4 5
							1								
June	FP Auction TT = 16 LC = 12				Met-Ed Penelec	4 30.77% 5 35.71%			J	Sep - Nov					
2020		Commercial	3	3 Mos	Penn Power	2 33.33%			U	Sep - Nov					
					West Penn Power	5 29.41%			N	Sep - Nov					
	FP	Residential	8	12 Mos	Met-Ed	4 16.00%						Jun 2021 - Ma			
					Penelec Penn Power	3 17.65% 1 14.29%						Jun 2021 - Ma Jun 2021 - Ma			
					West Penn Power	5 16.67%				О		Jun 2021 - Ma			
					Met-Ed	4 16.00%				C			Jun 2021 - I	May 2023	
			_		Penelec	2 11.76%							Jun 2021 - I		
			8	24 Mos	Penn Power	1 14.29%							Jun 2021 - I	May 2023	
					West Penn Power	3 10.00%							Jun 2021 - I	May 2023	
	Auction				Met-Ed	4 30.77%				Dec	- Feb				
November 2020	TT = 46		2	3 Mos	Penelec	5 35.71%				Dec					
2020	11 = 46				Penn Power West Penn Power	2 33.33% 5 29.41%				Dec					
	LC = 34									Dec	- Feb				
		Commercial		12 Mos	Met-Ed Penelec	1 7.69% 1 7.14%				О		Jun 2021 - Ma Jun 2021 - Ma			
			8		Penn Power	0 0.00%				C		Jun 2021 - Ma			
					West Penn Power	2 11.76%						Jun 2021 - Ma			
			8	24 Mos	Met-Ed	1 7.69%							Jun 2021 - I	May 2023	
					Penelec	1 7.14%							Jun 2021 - I		
					Penn Power West Penn Power	0 0.00% 1 5.88%							Jun 2021 - I		
					West Fellii Fower	1 5.00%							Juli 2021 - 1	viay 2023	
			5	12 Mos 24 Mos	Met-Ed	4 16.00%						Jun 2021 - Ma	ay 2022		
		Residential :			Penelec	3 17.65%						Jun 2021 - Ma	ay 2022		
					Penn Power	1 14.29%						Jun 2021 - Ma			
					West Penn Power	5 16.67%]				Ä	Jun 2021 - Ma			
	FP Auction TT = 50 LC = 37				Met-Ed Penelec	4 16.00% 2 11.76%				1	٧		Jun 2021 - I		
					Penn Power	1 14.29%							Jun 2021 - I		
					West Penn Power	4 13.33%							Jun 2021 - I	May 2023	
		Commercial	2	3 Mos	Met-Ed	4 30.77%	1				Mar - Ma	V			
					Penelec	5 35.71%					Mar - Ma	У			
					Penn Power	2 33.33%					Mar - Ma				
January 2021					West Penn Power	5 29.41%					Mar - Ma				
2021			5	12 Mos -	Met-Ed Penelec	2 15.38% 1 7.14%					J	Jun 2021 - Ma Jun 2021 - Ma			
					Penn Power	1 16.67%					A.	Jun 2021 - Ma			
					West Penn Power	2 11.76%					V	Jun 2021 - Ma			
					Met-Ed	1 7.69%]						Jun 2021 - I	May 2023	
					Penelec	1 7.14%							Jun 2021 - I		
					Penn Power West Penn Power	0 0.00% 2 11.76%	1						Jun 2021 - I		
														naj zozo	
	HP			12 Mos	Met-Ed	9 100.00%					J	Jun 2021 - Ma			
	Auction TT = 31	industriai	5		Penelec Penn Power	8 100.00% 2 100.00%	1				A.	Jun 2021 - Ma Jun 2021 - Ma			
	LC = 23				West Penn Power	12 100.00%	1				V .	Jun 2021 - Ma			
							×				_				

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		2018 2019 2020 2021 2022 2023
Auction Date Auction Class Delivery Delivery Duration Com	any #Tranches % of D	18
Met Pen		
2 12 Mos Pen		
West Per		
Residential Met	Ed 4 16.00	% Jun 2021 - May 2023
2 24 Mos Pen		
Penn West Per		
FP FP		
April Auction Met		
2021 TT = 54 2 3 Mos Penn		
LC = 40 West Per	n Power 5 29.41	Jun - Aug
Med		
Commercial 2 Pen Penn		
West Per		
Met	Ed 1 7.699	Jun 2021 - May 2023
2 24 Mos Pen		
Penn West Per		
June Auction Pen		
2021 TT = 16 Commercial 3 3 Mos Penn		
LC - 12 West Per	n Power 5 29.41	Sep - Nov
11031101		%
Residential 8 12 Mos Pen	Ed 4 16.00 lec 3 17.65	% Sep - Nov Jun 2022 - May 2023 Jun 2022 - May 2023 Jun 2022 - May 2023 Jun 2022 - May 2023 Jun 2022 - May 2023 Jun 20
Residential 8 12 Mos Penn Penn	Ed 4 16.00 lec 3 17.65 ower 1 14.29	Sep - Nov Jun 2022 - Mey 2023 O
	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00	Sep - Nov Sep - Nov Sep - Nov
	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77	
	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71	Sep - Nov Sep - Nov Sep - Nov
Residential 8 12 Mos Penn	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33	Sep - Nov Sep - Nov Sep - Nov
Residential 8 12 Mos Pen	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.77 ower 2 33.33 n Power 5 29.41 Ed 2 15.38	Sep - Nov Sep - Nov
Residential 8 12 Mos Pen	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 lec 4 30.77 lec 5 35.71 ower 2 33.33 n Power 5 29.41 Ed 2 15.38 lec 1 7.148	Sep - Nov Sep - Nov
Residential 8 12 Mos Penn West Per	Ed 4 16.00 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33 n Power 2 33.33 ed 2 15.38 Ed 2 15.38 ed 1 7.44 ower 1 16.67	Sep - Nov Sep - Nov Sep - Nov
Residential 8 12 Mos Penn West Per	Ed 4 16.00 loc 3 17.65 ower 1 14.29 Power 6 20.00 Ed 4 30.77 loc 5 35.71 ower 2 33.33 Power 5 29.41 Ed 2 15.38 loc 1 7.148 ower 1 16.67 Power 2 11.76	Sep - Nov Sep - Nov
Residential 8	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.77 ower 2 33.33 n Power 5 29.41 Ed 2 15.38 lec 1 7.143 ower 1 16.67 n Power 2 11.76	Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Se
Residential 8	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33 n Power 2 33.33 lec 1 7.44 ower 1 16.07 n Power 2 11.76 Ed 4 16.00 Ed 4 16.00 ower 1 14.29	Sep - Nov Sep
Residential 8 12 Mos Pen	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33 n Power 2 33.33 lec 1 7.44 ower 1 16.07 n Power 2 11.76 Ed 4 16.00 Ed 4 16.00 ower 1 14.29	Sep - Nov Sep
Residential 8	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33 n Power 5 29.41 Ed 2 15.38 lec 1 7.143 ower 1 16.07 n Power 2 11.76 Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 1 14.29 n Power 6 20.00 Ed 4 30.77	Sep - Nov Sep
Residential 8 12 Mos Pen	Ed 4 16.00 lec 3 17.65 ower 1 14.29 Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33 Power 2 33.33 Power 5 29.41 Ed 2 15.38 lec 1 7.44 ower 1 16.07 Power 2 11.76 Ed 4 16.00 lec 3 17.65 ower 1 14.29 Ower 1 14.29 Ower 1 14.29 Ed 4 3 17.65 ower 1 14.29 Ower 1 14.29 Ed 4 3 17.65 ower 1 14.29 Ed 4 3 17.65 ower 1 14.29 Ed 4 3 17.65 ower 1 14.29 Ed 4 3 0.77 lec 5 35.71	Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov Sep - Nov
Residential 8	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33 n Power 5 29.41 Ed 2 15.38 lec 1 7.149 ower 1 16.67 n Power 2 11.76 Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 5 35.71 ower 5 35.71 ower 5 35.71	Sep - Nov Sep
Residential 8	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 15.38 lec 1 7.149 lec 1 7.149 lec 3 17.65 ower 1 16.67 n Power 2 113.76 Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 5 29.41	Sep - Nov Sep
Residential 8	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33 n Power 2 11.76 Ed 4 16.00 lec 1 7.149 ower 1 16.67 n Power 2 11.76 Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 5 29.41 Ed 2 15.38 lec 3 17.65 ower 1 3.33 n Power 5 29.41 Ed 4 16.00 lec 3 17.65 ower 1 3.33 n Power 5 29.41 Ed 4 15.38 lec 5 35.71 ower 5 29.41 Ed 2 15.38 lec 5 15.	Sep - Nov Sep
Residential 8	Ed 4 16.00 lec 3 17.65 ower 1 14.29 Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 1 16.67 Power 1 16.67 Power 2 15.38 lec 1 7.14 Dower 1 16.67 Power 1 16.67 Power 1 16.67 Power 1 17.65 Power 1 16.67 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 1 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 2 17.65 Power 1 17.65 Po	Sep - Nov Sep
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Residential 8	Ed 4 16.00 lec 3 17.65 ower 1 14.29 n Power 6 20.00 Ed 4 30.77 lec 5 35.71 ower 2 33.33 n Power 2 11.76 Ed 4 16.00 lec 3 17.65 ower 1 16.67 n Power 5 29.41 Ed 4 30.77 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 3 3.75 lec 4 3 3.77 lec 5 3.571 ower 2 3.33 n Power 5 29.41 Ed 2 15.38 lec 2 14.29 ower 1 16.67 n Power 2 11.76 lec 3 17.58	Sep - Nov Jun 2022 - May 2023 Jun 2022

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							2018	2019	2020	2021	2022	2023
Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches % of DS Load		1 2 3 4 5 6 7 8 9 10 11 12				
	FP Auction TT = 42 LC = 31	Residential	2	12 Mos	Met-Ed Penelec Penn Power West Penn Power	5 20.00% 4 23.53% 2 28.57% 7 23.33%					A P R	Jun 2022 - May 2023 Jun 2022 - May 2023 Jun 2022 - May 2023 Jun 2022 - May 2023
April 2022		Communicati	2	3 Mos	Met-Ed Penelec Penn Power West Penn Power	4 30.77% 5 35.71% 2 33.33% 5 29.41%					Jun - Jun - Jun - A P	Aug Aug
		Commercial	2	12 Mos	Met-Ed Penelec Penn Power West Penn Power	2 15.38% 2 14.29% 1 16.67% 3 17.65%					R	Jun 2022 - May 2023 Jun 2022 - May 2023 Jun 2022 - May 2023 Jun 2022 - May 2023
June 2022	FP Auction TT = 16 LC = 12	Commercial	3	3 Mos	Met-Ed Penelec Penn Power West Penn Power	4 30.77% 5 35.71% 2 33.33% 5 29.41%					J	Sep - Nov Sep - Nov Sep - Nov Sep - Nov
November 2022	FP Auction TT = 16 LC = 12	Commercial	2	3 Mos	Met-Ed Penelec Penn Power West Penn Power	4 30.77% 5 35.71% 2 33.33% 5 29.41%						O
January 2023	FP Auction TT = 16 LC = 12	Commercial	2	3 Mos	Met-Ed Penelec Penn Power West Penn Power	4 30.77% 5 35.71% 2 33.33% 5 29.41%						J Mar - May Mar - May Mar - May Mar - May

TT = total number of tranches intended to be procured in the auction

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LC = load cap, which is 75% of TT (rounded down to the nearest integer if necessary)

[#]Tranches are based on historical load data, and assumed tranche sizes of approximately 50 MW/tranche for Residential and Commercial products, and 100 MW/tranche for Industrial products

[%] of DS Load is # Tranches divided by the total number of tranches to be procured across auctions for the given company, customer class, and delivery period